

Unitech Energy Resources Inc.

UNITECH ENERGY PROVIDES A CROSSFIELD GAS WELL UPDATE FOR IMMEDIATE RELEASE

June 23, 2009

Calgary, Alberta - Unitech Energy Resources Inc. ("Unitech" or the "Company") (TSXV: URX) is pleased to announce that production from its Crossfield area gas well at 10-29-030-03W5 (35% working interest subject to a 12.5% Lessor royalty), that was placed on production on April 9, 2009, has now stabilized at approximately 1.0 mmcf per day. This rate is greater than originally anticipated. However, pipeline restrictions may limit the production rate from time to time to rates less than the well capability.

The Company has also been informed by the operator of the N.E. BC Kotcho disposal well (located at c-B67_K/94-E-14) that construction on the facilities is to commence next week, with injection anticipated within shortly thereafter. Unitech has a 30% working interest in the disposal well.

About Unitech Energy Resources Inc.

Unitech uses its proprietary image analysis and pattern recognition system, called Leadscan, for a 'first look advantage' that drives Unitech's exploration strategy. Please visit Unitech's website at www.leadscan.ca. Shares of Unitech are listed for trading on the TSX Venture Exchange under the symbol URX.

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Except for statements of historical fact, this news release contains certain "forward-looking information" within the meaning of applicable securities law. Forward-looking information is frequently characterized by words such as "plan", "expect", "project", "intend", "believe", "anticipate", "estimate" and other similar words, or statements that certain events or conditions "may" or "will" occur. In particular, forward-looking information includes, but is not limited to, statements with respect to: drilling plans and timing of drilling; re-completion and tie-in of wells; completion timing and method of funding thereof; productive capacity of wells, anticipated or expected production rates and anticipated dates of commencement of production; drilling, and completion costs; results of our various projects; the performance characteristics of our oil and natural gas properties; oil and natural gas production levels; the size and quantity of oil and natural gas reserves; projections of market prices and costs; supply and demand for oil and natural gas and commodity prices; expectations regarding the ability to raise capital and to continually add to reserves through acquisitions, exploration and development; treatment under governmental regulatory regimes and tax laws; tax horizons; expected levels of royalty rates, operating costs, general administrative costs, costs of services and other costs and expenses; and realization of the

anticipated benefits of acquisitions and dispositions. Statements relating to "reserves" are deemed to be forward-looking information, as they involve the implied assessment that, based on certain estimates and assumptions, the reserves described can be profitably produced in the future.

Although we believe that the expectations reflected in the forward-looking information are reasonable, there can be no assurance that such expectations will prove to be correct. We cannot guarantee future results, level of activity, performance or achievements. Consequently, there is no representation that the actual results achieved will be the same, in whole or in part, as those set out in the forward-looking information.

Forward-looking information is based on the opinions and estimates of management at the date the statements are made, and are subject to a variety of risks and uncertainties and other factors that could cause actual events or results to differ materially from those anticipated in the forward-looking information. Some of the risks and other factors could cause results to differ materially from those expressed in the forward-looking information include, but are not limited to: general economic conditions in Canada, the United States and globally; industry conditions, including fluctuations in the prices of oil and natural gas; governmental regulation of the oil and gas industry, including environmental regulation; geological, technical, drilling and processing problems and other difficulties in producing reserves; unanticipated operating events or performance which can reduce production or cause production to be shut in or delayed; failure to install pipeline facilities as and when expected; failure to obtain industry partner and other third party consents and approvals, if and when required; competition for and/or inability to retain drilling rigs and other services; the availability of capital on acceptable terms; the need to obtain required approvals from regulatory authorities; stock market volatility; volatility in market prices for oil and natural gas; liabilities inherent in oil and natural gas operations; uncertainties associated with estimating oil and natural gas reserves; competition for, among other things, capital, acquisitions of reserves, undeveloped lands, skilled personnel and supplies; incorrect assessments of the value of acquisitions; geological, technical, drilling, processing and transportation problems; changes in tax laws and incentive programs relating to the oil and gas industry; failure to realize the anticipated benefits of acquisitions and dispositions; and the other factors. Readers are cautioned that this list of risk factors should not be construed as exhaustive.

The forward-looking information contained in this news release is expressly qualified by this cautionary statement. We undertake no duty to update any of the forward-looking information to conform such information to actual results or to changes in our expectations except as otherwise required by applicable securities legislation. Readers are cautioned not to place undue reliance on forward-looking information.

Disclosure provided herein in respect of BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

The TSX Venture Exchange has not reviewed, and does not accept responsibility for, the adequacy or accuracy of this news release.